



Your Touchstone Energy® Cooperative

(Name of Utility)

For All Territory Served By  
Cooperative's Transmission System  
P.S.C. KY. No. \_\_\_\_\_

25

Original

SHEET NO. 20.03

CANCELLING P.S.C. KY. No. 24

Original

SHEET NO. 2.20

## RATES, TERMS AND CONDITIONS – SECTION 1

### **STANDARD RATE - RDS – Rural Delivery Service – (continued)**

#### **DSM-12**

#### **High Efficiency Outdoor Lighting Program**

##### **Purpose:**

This program promotes the increased use of high-efficiency Light Emitting Diode (“LED”) and Induction outdoor lighting by Members.

##### **Availability:**

This DSM program is available to Members to provide non-metered outdoor lighting to their Rural Customers.

##### **Eligibility:**

An eligible Member purchases wholesale power from Big Rivers.

##### **Member Incentives:**

Big Rivers will reimburse a Member \$70 for each high-efficiency LED or Induction outdoor lamp it purchases and installs.

##### **Terms & Conditions:**

To qualify for the incentive under this program, a Member must submit to Big Rivers documentation supporting the purchase and installation of high-efficiency outdoor lighting.

##### **Evaluation, Measurement and Verification:**

Big Rivers will initiate a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE June 11, 2013

DATE EFFECTIVE June 6, 2013

ISSUED BY:

Mark A. Bailey,  
President and Chief Executive Officer  
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420  
*Issued by Authority of an Order of the Public Service Commission  
in Case No. 2013-00099 dated June 6, 2013.*

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

EFFECTIVE

**8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



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P.S.C. KY. No.

25

Original

SHEET NO.

21

CANCELLING P.S.C. KY. No.

24

First Revised

SHEET NO.

3

## RATES, TERMS AND CONDITIONS – SECTION 1

### STANDARD RATE – RDS – Rural Delivery Service Billing Form

BIG RIVERS ELECTRIC CORP.			INVOICE P. O. BOX 24 MONTH ENDING mm/dd/yy		HENDERSON, KY 42419-0024		
TO:	Member's Name	ACCOUNT					
SERVICE FROM:	mm/dd/yyyy	THRU	mm/dd/yyyy		BILLED PEAK	mm/dd	Time
SUBSTATION	BILLED KW	KWH	L.F. COIN.	PREVIOUS READING	PRESENT READING	DIFF.	KW / KWH MULT.
Name	0,000	0,000,000	00.00	000000.000	000000.000	000000.000	1000
Name	0,000	0,000,000	00.00	000000.000	000000.000	000000.000	1000
TOTAL	0,000	0,000,000					
ACTUAL DEMAND				KW TIMES	\$0.00	EQUALS	\$00.00
ADJUSTMENT				KW TIMES	\$0.00	EQUALS	\$00.00
ENERGY				KWh TIMES	\$0.00	EQUALS	\$00.00
FUEL ADJUSTMENT CLAUSE				KWh TIMES	\$0.00	EQUALS	\$00.00
NSNFP				KWh TIMES	\$0.00	EQUALS	\$00.00
ENVIRONMENTAL SURCHARGE	\$00.00			TIMES	0.00%	EQUALS	\$00.00
POWER FACTOR PENALTY				KW TIMES	\$0.00	EQUALS	\$00.00
UNWIND SURCREDIT				KWh TIMES	\$0.00	EQUALS	\$00.00
MEMBER RATE STABILITY MECHANISM				AMOUNT			\$00.00
REBATE ADJUSTMENT				AMOUNT			\$00.00
RURAL ECONOMIC RESERVE				AMOUNT			\$00.00
CSR				AMOUNT			\$00.00
RRES				KWh TIMES	\$0.00	EQUALS	\$00.00
ADJUSTMENT				KWh TIMES	\$0.00	EQUALS	\$00.00
					TOTAL AMOUNT DUE		\$00.00
LOAD FACTOR		POWER FACTOR					
COIN.	BILLED	BASE	AVERAGE	@ PEAK	MILLS PER KWH		
00.00%	00.00%	00.00%	00.00%	00.00%	00.00		

DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24<sup>TH</sup> OF THE MONTH

DATE OF ISSUE September 4, 2013

DATE EFFECTIVE August 20, 2013

*Mark A. Bailey*

ISSUED BY:

Mark A. Bailey,  
President and Chief Executive Officer

Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420  
All rates in this tariff are subject to change and/or refund on issuance of  
the Commission's Final Order in Case No. 2012-00535.

KENTUCKY  
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



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P.S.C. KY. No. \_\_\_\_\_

25

Original

SHEET NO.

22

CANCELLING P.S.C. KY. No. \_\_\_\_\_

24

Original

SHEET NO.

6

## RATES, TERMS AND CONDITIONS – SECTION 1

### STANDARD RATE – LIC – Large Industrial Customer

#### **Applicable:**

In all territory served by Big Rivers' transmission system.

#### **Availability:**

This schedule is available to any of Big Rivers' then existing Member Cooperatives for service to Large Industrial Customers served using dedicated delivery points for such portions of their loads not treated as either Expansion Demand or Expansion Energy where applicable as provided by and in accordance with the provisions and definitions of Big Rivers' Standard Rate Schedule LICX. For purposes of clarification, this rate schedule shall be closed on and after September 1, 1999 and Standard Rate Schedule LICX shall apply, unless otherwise supplanted by special contracts, to (1) the load of any New Customer as defined in Standard Rate Schedule LICX where such New Customer has either initially contracted for ten (10) MWs or more of capacity or whose aggregate peak load at any time amounts to ten (10) MWs or greater (including any later increases to such load) and (2) the expanded load requirements of an Existing Customer subject to Standard Rate Schedule LICX as defined therein, where such expanded load requirements are defined as Expansion Demand or Expansion Energy in Standard Rate Schedule LICX. [T]

#### **Term:**

This rate schedule shall take effect at 12:01 AM CPT on the effective date of this tariff. [T]

#### **Rates:**

##### Rates Separate for Each Large Industrial Customer:

Each month each Member Cooperative shall be required to pay separately for each of its qualifying Large Industrial Customers taking service under this tariff, in each case using that individual Large Industrial Customer contract demand (if any) or metered demand, as applicable.

DATE OF ISSUE September 4, 2013

DATE EFFECTIVE August 20, 2013

ISSUED BY:

Mark A. Bailey,

President and Chief Executive Officer

Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420

*All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.*

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
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**8/20/2013**

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Original

SHEET NO. 23

CANCELLING P.S.C. KY. No. \_\_\_\_\_

24

Original

SHEET NO. 7

## RATES, TERMS AND CONDITIONS – SECTION 1

### **STANDARD RATE – LIC – Large Industrial Customer – (continued)**

For all Large Industrial Customer delivery points, a Monthly Delivery Point Rate consisting of:

**A Demand Charge of:**

All kW of billing demand at \$12.4100 per kW.

[I]

Plus,

**An Energy Charge of:**

All kWh per month at \$0.030000 per kWh.

[I]

No separate transmission or ancillary services charges shall apply to these rates.

### **Charges:**

Each month, each Member Cooperative shall pay on behalf of each of its large industrial customers taking service under this rate schedule a demand charge calculated by multiplying the demand charge by the higher of the maximum integrated metered thirty-minute non-coincident peak demand or the established contact demand, if any, plus an energy charge calculated by multiplying the energy charge by the metered consumption of kWh in that month.

The Following adjustment clauses and riders shall apply to service under this tariff.

Voluntary Price Curtailable Service Rider  
Renewable Resource Energy Service  
Rebate Adjustment  
Environmental Surcharge  
Fuel Adjustment Clause  
Member Rate Stability Mechanism  
Unwind Surcredit  
Non-Smelter Non-FAC PPA

DATE OF ISSUE September 4, 2013

DATE EFFECTIVE August 20, 2013

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*Bunt Kirtley*

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SHEET NO.

24

CANCELLING P.S.C. KY. No. \_\_\_\_\_

24

Original

SHEET NO.

7

## RATES, TERMS AND CONDITIONS – SECTION 1

### STANDARD RATE – LIC – Large Industrial Customer – (continued)

#### **Billing:**

Big Rivers shall bill Member no later than the first working day after the 13<sup>th</sup> of the month for the previous month's service hereunder for Large Industrial Customers. Member shall pay Big Rivers in immediately available funds on the first working day after the 24<sup>th</sup> of the month. If Member shall fail to pay any such bill within such prescribed period, Big Rivers may discontinue delivery of electric power and energy hereunder upon five (5) days written notice to Member of its intention to do so. Such discontinuance for non-payment shall not in any way affect the obligation of Member to pay the take-or-pay obligation of a particular Large Industrial Customer.

DATE OF ISSUE September 4, 2013

DATE EFFECTIVE August 20, 2013

ISSUED BY:

Mark A. Bailey,  
President and Chief Executive Officer

Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420  
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**KENTUCKY**  
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Original

SHEET NO. 25

CANCELLING P.S.C. KY. No. 24

First Revised

SHEET NO. 8

## RATES, TERMS AND CONDITIONS – SECTION 1

### STANDARD RATE – LIC – Large Industrial Customer Billing Form

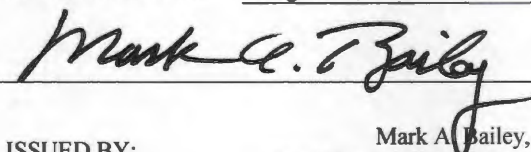
BIG RIVERS ELECTRIC CORP.		INVOICE P. O. BOX 24 MONTH ENDING mm/dd/yy		HENDERSON, KY 42419-0024	
TO:	Member's Name	ACCOUNT			
SUBSTATION	Substation Name			SERVICE FROM	mm/dd/yy THRU mm/dd/yy
USAGE	DEMAND	TIME	DAY	METER	MULT
		00:00 A (or P)	Mm/dd		1000
	POWER FACTOR	BASE	PEAK	AVERAGE	BILLED
		00.00%	00.00%	00.00%	PEAK
ENERGY		PREVIOUS	PRESENT	DIFFERENCE	MULT.
		00000.000	00000.000	0000.000	1000
ACTUAL DEMAND		0,000	KW TIMES	\$00.0000000	EQUALS \$ 00,000.00
ADJUSTMENT		0,000	KW TIMES	\$00.0000000	EQUALS \$ 00,000.00
				SUB-TOTAL	\$ 00,000.00
ENERGY		0,000,000	kWh TIMES	\$0.0000000	EQUALS \$ 00,000.00
FUEL ADJUSTMENT CLAUSE		0,000,000	kWh TIMES	\$0.0000000	EQUALS \$ 00,000.00
NSNFP		0,000,000	kWh TIMES	\$0.0000000	EQUALS \$ 00,000.00
				SUB-TOTAL	\$ 00,000.00
ENVIRONMENTAL SURCHARGE		\$0,000.00	TIMES	00%	EQUALS \$ 00,000.00
POWER FACTOR PENALTY		0,000	KW TIMES	\$00.0000000	EQUALS \$ 00,000.00
UNWIND SURCREDIT		0,000,000	kWh TIMES	\$0.0000000	EQUALS \$ 00,000.00-
MEMBER RATE STABILITY MECHANISM		0,000,000	AMOUNT		0,000.00-
CSR		0,000,000	AMOUNT		\$ 00,000.00
RRES		0,000,000	kWh TIMES	\$0.0000000	EQUALS \$ 00,000.00
REBATE ADJUSTMENT		0,000,000	AMOUNT		\$ 00,000.00
ADJUSTMENT		0,000,000	kWh TIMES	\$0.0000000	EQUALS \$ 00,000.00
				SUB-TOTAL	\$ 00,000.00
				TOTAL AMOUNT DUE	\$ 00,000.00

LOAD FACTOR		POWER FACTOR			
ACTUAL	BILLED	BASE	AVERAGE	@ PEAK	MILLS PER KWH
00.00%	00.00%	00.00%	00.00%	00.00%	00.00

DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24<sup>TH</sup> OF THE MONTH

DATE OF ISSUE September 4, 2013

DATE EFFECTIVE August 20, 2013

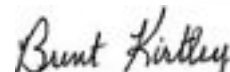


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President and Chief Executive Officer  
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420  
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Original

SHEET NO. 26

CANCELLING P.S.C. KY. No. 24

Original

SHEET NO. 9

## RATES, TERMS AND CONDITIONS – SECTION 1

### STANDARD RATE – CATV – Cable Television Attachment

#### Applicable:

In all territory served by Big Rivers on poles owned and used by Big Rivers for its electric plant.

#### Availability:

To all qualified CATV operators having the right to receive service.

#### Rental Charge:

The yearly rental charges shall be as follows:

Two-party pole attachment without ground	\$3.14
Three-party pole attachment without ground	\$2.23
Two-party pole attachment with ground	\$3.37
Three-party pole attachment with ground	\$2.37
Two-party anchor attachment	\$5.56
Three-party anchor attachment	\$3.71

#### Billing:

Rental charges shall be billed yearly based on the number of attachments in place as of the end of the preceding calendar year. Payment is due within fifteen (15) days after the bill is mailed. If the CATV operator shall fail to pay any such bill within such fifteen (15) day period, Big Rivers may discontinue service hereunder upon fifteen days' written notice to the CATV operator of its intention to do so.

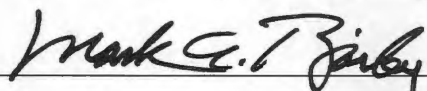
#### Specifications:

The attachments covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

DATE OF ISSUE September 4, 2013

DATE EFFECTIVE August 20, 2013

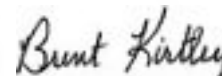


ISSUED BY: Mark A. Bailey,  
President and Chief Executive Officer  
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420  
*All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.*

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**8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Your Touchstone Energy® Cooperative

(Name of Utility)

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Cooperative's Transmission System

P.S.C. KY. No. 25

Original SHEET NO. 27

CANCELLING P.S.C. KY. No. 24

Original SHEET NO. 10

## RATES, TERMS AND CONDITIONS – SECTION 1

### STANDARD RATE – CATV – Cable Television Attachment Billing Form

BIG RIVERS ELECTRIC CORP.

INVOICE  
P. O. BOX 24  
MONTH ENDING mm/dd/yy

HENDERSON, KY 42419-0024

CABLE TELEVISION

INVOICE NO.

DESCRIPTION

Date:

#### RE; CABLE TELEVISION ATTACHEMENT AGREEMENT

Yearly rental charge as set forth in Licensor's tariffs as filed and approved with the Public Service Commission. License granted September 6, 1984, Permit No. 001

#### Applicable Tariff:

	Quantity		Rate		Total
Two-party pole attachment without ground	0,000	x	\$3.14	=	\$ 00,000.00
Three-party pole attachment without ground	0,000	x	\$2.23	=	\$ 00,000.00
Two-party pole attachment with ground	0,000	x	\$3.37	=	\$ 00,000.00
Three-party pole attachment with ground	0,000	x	\$2.37	=	\$ 00,000.00
Two-party anchor attachment	0,000	x	\$5.56	=	\$ 00,000.00
Three-party anchor attachment	0,000	x	\$3.71	=	\$ 00,000.00

Total Amount Due: \$ 00,000.00

Terms: Net Fifteen (15) Days

Direct any inquiry to: Vice President of Accounting  
Phone: (270) 827-2561

DATE OF ISSUE September 4, 2013

DATE EFFECTIVE August 20, 2013

ISSUED BY: Mark A. Bailey,  
President and Chief Executive Officer  
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420  
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EFFECTIVE

**8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





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P.S.C. KY. No. 25

Original SHEET NO. 28

CANCELLING P.S.C. KY. No. 24

Original SHEET NO. 11

# RATES, TERMS AND CONDITIONS – SECTION 1

## **STANDARD RATE – CATV – Cable Television Attachment – (continued)**

### **Special Rules**

#### **(1) Establishing Pole Use:**

Before a CATV operator shall make use under this tariff of any of the facilities of Big Rivers, it shall notify Big Rivers in writing of its intent and shall comply with the procedures established by Big Rivers. The CATV operator shall furnish Big Rivers detailed construction plans and drawings, together with necessary maps, indicating the specific poles of Big Rivers upon which attachments are proposed, the number and character of the attachments to be on such poles, the rearrangements of Big Rivers' fixtures and equipment necessary for the attachments, and relocations or replacements of existing poles, and any additional poles required by the CATV operator.

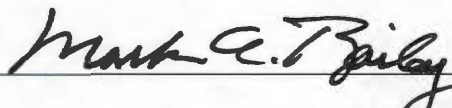
Big Rivers shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required. Upon written notice by the CATV operator to Big Rivers that the cost estimate is approved, Big Rivers shall proceed with the necessary changes. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of this tariff. The CATV operator shall, at its own expense, make attachments in such manner as not to interfere with the service requirements of Big Rivers.

Upon completion of all changes, the CATV operator shall pay Big Rivers the actual cost (including overhead and less salvage value of materials) of making such changes. The obligations of the CATV operator hereunder shall not be limited to amounts shown on estimates made by Big Rivers hereunder.

Any clearing of existing rights-of-way and any tree trimming necessary for the establishment of attachments hereunder shall be performed by the CATV operator.

All poles and appurtenances to which attachments have been made under this tariff shall remain the property of Big Rivers, and any payments made by the CATV operator under this tariff for changes in Big Rivers' facilities shall not entitle the CATV operator to the ownership of any of said facilities.

DATE OF ISSUE September 4, 2013  
DATE EFFECTIVE August 20, 2013

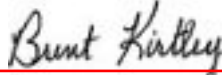
  
ISSUED BY: Mark A. Bailey,  
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Original

SHEET NO. 29

CANCELLING P.S.C. KY. No. 24

Original

SHEET NO. 12

## RATES, TERMS AND CONDITIONS – SECTION 1

### STANDARD RATE – CATV – Cable Television Attachment – (continued)

Any changes necessary for correction of a substandard installation made by the CATV operator, where notice of intent had not been given, shall be billed at an amount equal to twice the charges that would have been imposed if the attachment had been properly authorized.

#### (2) Easement and Right-of-Way:

Big Rivers does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and should the CATV operator at any time be prevented from placing or maintaining its attachments on Big Rivers' poles, no liability on account thereof shall attach to Big Rivers. Each party shall be responsible for obtaining its own easements and rights-of-way.

#### (3) Maintenance of Poles, Attachments and Operation:

Whenever right-of-way considerations or public regulations make relocation of a pole or poles necessary, such relocation shall be made by Big Rivers at its own expense, except that each party shall bear the cost of transferring its own attachments.

Whenever it is necessary to replace or relocate a pole, Big Rivers shall, before making such replacement or relocation, give a forty-eight (48) hour notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified, Big Rivers may elect to do such work and the CATV operator shall pay Big Rivers the cost thereof. Big Rivers shall not be liable for any consequential damages which may result therefrom.

[T]

Any attachment of CATV which does not conform to the specifications set out in this tariff shall be brought into conformity herewith as soon as practical. Big Rivers reserves the right to inspect each new installation on its poles and in the vicinity of its lines or appurtenances. Such inspection made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under this tariff.

DATE OF ISSUE September 4, 2013

DATE EFFECTIVE August 20, 2013

*Mark A. Bailey*

ISSUED BY:

Mark A. Bailey,

President and Chief Executive Officer

Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420

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**KENTUCKY**  
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TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

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SHEET NO. 30

CANCELLING P.S.C. KY. No. \_\_\_\_\_

24

Original

SHEET NO. 13

## RATES, TERMS AND CONDITIONS – SECTION 1

### STANDARD RATE – CATV – Cable Television Attachment – (continued)

Big Rivers reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. Big Rivers shall not be liable to the CATV operator for any interruption of service or for interference with the operation of its cables, wire and appliances when such conditions are caused by situations beyond Big Rivers' control.

#### (4) Inspections:

##### Periodic Inspection:

Any unauthorized or unreported attachment by a CATV operator will be billed at two times the amount that would have been due had the installation been made the day after the last inspection preceding discovery of the attachment.

##### Make-Ready Inspection:

Actual expenses, plus appropriate overhead charges, incurred by Big Rivers in any "make-ready" or "walk-through" inspection required of Big Rivers will be paid for by the CATV operator.

#### (5) Insurance or Bond:

The CATV operator shall defend, indemnify and save harmless Big Rivers from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (1) injuries or deaths to persons, (2) damages to or destruction of properties, (3) pollutions, contaminations of or other adverse effects on the environment or (4) violations of governmental laws, regulations or orders whether suffered directly by Big Rivers itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of Big Rivers, either solely or in concurrence with any alleged joint negligence of Big Rivers. Big Rivers shall be liable for its sole active negligence.

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*Mark A. Bailey*

ISSUED BY:

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Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420  
*All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.*

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Your Touchstone Energy® Cooperative

(Name of Utility)

For All Territory Served By  
Cooperative's Transmission System  
P.S.C. KY. No. \_\_\_\_\_

25

Original

SHEET NO. 31

CANCELLING P.S.C. KY. No. \_\_\_\_\_

24

Original

SHEET NO. 14

## RATES, TERMS AND CONDITIONS – SECTION 1

### STANDARD RATE – CATV – Cable Television Attachment – (continued)

The CATV operator will provide coverage as follows from a company authorized to do business in the Commonwealth of Kentucky:

1. Protection for its employees to the extent required by Workers' Compensation Laws of Kentucky.
2. Public liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$1,000,000 for each person and \$1,000,000 for each accident or personal injury or death, and \$25,000 as to the property of any one person, and \$100,000 as to any one accident of property damage.
3. Naming Big Rivers Electric Corporation as an additional insured.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to Big Rivers a certificate evidencing the existence of such coverage. Each policy required here under shall contain a contractual endorsement written as follows:

The insurance or bond provided herein shall also be for the benefit of Big Rivers Electric Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be canceled for any cause without thirty (30) days' advance notice being first given to Big Rivers Electric Corporation.

#### (6) Change of Use Provision:

When Big Rivers requires a change in its facilities for reasons unrelated to CATV operations, the CATV operator shall be given a forty-eight (48) hour notice (except in cases of emergency) in order to accomplish the CATV-related changes. If the CATV operator is unable or unwilling to meet Big Rivers' time schedule for such changes, Big Rivers may do the work and charge the CATV operator its reasonable costs for performing the change of CATV attachments. [T]

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32

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24

Original

SHEET NO.

15

## RATES, TERMS AND CONDITIONS – SECTION 1

### STANDARD RATE – CATV – Cable Television Attachment – (continued)

#### (7) Abandonment:

Should Big Rivers decide to abandon any pole which the CATV operator is utilizing, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, Big Rivers has no attachments on such pole, but the CATV operator has not removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless Big Rivers from all obligation, liability, damages, cost, expenses or charges incurred thereafter, and shall pay Big Rivers for such pole an amount equal to Big Rivers' depreciated cost thereof. Big Rivers shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale. Big Rivers reserves the right to abandon and salvage any power line free and clear of any obligations to the CATV operator and upon one year's notice to the CATV operator.

The CATV operator may at any time abandon the use of any pole by giving due notice thereof in writing to Big Rivers and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay Big Rivers the pro rata rental for said pole for the then current billing period.

#### (8) Rights of Others:

Upon notice from Big Rivers to the CATV operator that the use of any pole is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole shall immediately terminate and the CATV operator shall remove its facilities from the affected pole at once. No refund of any rental will be due on account of any removal under these circumstances.

#### (9) Payment of Taxes:

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached facilities, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax, fee or charge levied on Big Rivers' facilities solely because of their use by the CATV operator shall be paid by the CATV operator.

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CANCELLING P.S.C. KY. No. \_\_\_\_\_

24

Original

SHEET NO. 16

## RATES, TERMS AND CONDITIONS – SECTION 1

### STANDARD RATE – CATV – Cable Television Attachment – (continued)

#### (10) Bond or Deposit for Performance:

The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Five Thousand Dollars (\$5,000), evidence of which shall be presented to Big Rivers fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to three (3) months after receipt by Big Rivers of written notice of the desire of the bonding or insurance company to terminate such bond or insurance. Upon receipt of such notice, Big Rivers shall request the CATV operator to immediately remove its cables, wires and all other facilities from all poles of Big Rivers. If the CATV operator should fail to complete the removal of all its facilities from the poles of Big Rivers within thirty (30) days after receipt of such request from Big Rivers, then Big Rivers shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operators wires, cables, fixtures or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to Big Rivers for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

#### (11) Use of Anchors:

Big Rivers reserves the right to prohibit the use of any anchors by the CATV operator where conditions warrant such action.

#### (12) Discontinuance of Service:

Big Rivers may refuse or discontinue serving an applicant as a customer under the conditions set out in 807 KAR 5:006 Section 14.

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Original

SHEET NO.

34

CANCELLING P.S.C. KY. No. \_\_\_\_\_

24

Original

SHEET NO.

17

## RATES, TERMS AND CONDITIONS – SECTION 1

### **STANDARD RATE – QFP – Cogeneration/Small Power Production Purchase Tariff – Over 100 KW**

#### **Availability:**

Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to the Commission's regulation in 807 KAR 5:054.

[T]

#### **Applicability of Service:**

Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 kW as defined by the Commission in 807 KAR 5:054, and which contracts to sell energy or capacity or both to Big Rivers.

[T]

#### **Terms and Conditions:**

The cogeneration or small power production facility must have a total design capacity over 100 kW.

All power from a Qualifying Facility ("QF") purchased under this tariff will be sold to Big Rivers.

The QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

QF shall provide reasonable protection for Big Rivers' and the Member Cooperative's systems.

QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

QF shall reimburse Big Rivers and the Member Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

QF shall enter into a written contract with Big Rivers. All conditions applying to QF service shall be specified in the contract executed by the parties and are subject to the jurisdiction of the Commission and to Big Rivers' terms and conditions regarding a QF then in effect. For contracts which cover the purchase of energy only, the term shall be one year and shall be self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be

[T]

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**8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Your Touchstone Energy® Cooperative

(Name of Utility)

For All Territory Served By  
Cooperative's Transmission System

P.S.C. KY. No. 25

Original SHEET NO. 35

CANCELLING P.S.C. KY. No. 24

Original SHEET NO. 18

## RATES, TERMS AND CONDITIONS – SECTION 1

### **STANDARD RATE – QFP – Cogeneration/Small Power Production Purchase Tariff – Over 100 KW** **– (continued)**

not less than five (5) years and self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice.

#### **Definitions:**

Please see Section 4 for definitions common to all tariffs.

QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of 807 KAR 5:054 Section 4. [T]

Inter-Utility Market – “Inter-Utility Market” means any supplier of wholesale electric service to Big Rivers other than SEPA and the Henderson Municipal Power and Light's Station Two.

#### **Rates for Purchases from QFs:**

##### **(1) Capacity Purchase Rates:**

As long as Big Rivers has surplus generation from its owned coal fired generation and power available from SEPA and the Henderson Municipal Power and Light's Station Two, the Capacity Purchase Rate (CPR) will be zero. At such time Big Rivers has no surplus generation from its owned coal fired generation and power available from SEPA and the Henderson Municipal Power and Light's Station Two, the hourly avoided capacity cost (ACC) in \$ per megawatt hour, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Big Rivers from the Inter-Utility Market (which includes both energy and capacity charges) less Big Rivers' actual variable fuel expense. The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to  $[ACC \times CAP]$ , where CAP, the capacity delivered by the QF, is determined on the basis of the system demand and Big Rivers' need for capacity in that hour to adequately serve the load. [T]

##### **(2) Determination of CAP:**

For the determination of CAP, Big Rivers will determine at the time a QF signs a contract to deliver capacity the capacity proposed to be provided by the QF and will cause the QF to enter into a contract stating the CAP Limits, Big Rivers will pay for CAP at the above stated rate only when Big Rivers' owned and previously arranged for capacity is not sufficient to meet its system demand.

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25

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36

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24

Original

SHEET NO.

19

RATES, TERMS AND CONDITIONS – SECTION 1

**STANDARD RATE – QFP – Cogeneration/Small Power Production Purchase Tariff – Over 100 KW**  
**– (continued)**

**(3) Firm Energy Purchase Rates:**

The Energy Purchase Rates (EPR) in \$ per megawatt hour, which is payable to a QF for delivery of energy, shall be equal to Big Rivers' actual variable fuel expenses for Big Rivers' owned coal fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to  $[EPR \times EQF]$  where EQF is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

**Payment:**

Big Rivers shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 30 days of the date the bill is rendered.

**System Emergencies:**

During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 807 KAR 5:054 Section 6.

**Interconnection:**

Big Rivers requires a three-party interconnection agreement among the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 Section 6 and the interconnection agreement. [T]

**Loss Compensation:**

Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Big Rivers transmission system.

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Your Touchstone Energy® Cooperative

(Name of Utility)

For All Territory Served By  
Cooperative's Transmission System

P.S.C. KY. No. 25

Original SHEET NO. 37

CANCELLING P.S.C. KY. No. 24

Original SHEET NO. 20

## RATES, TERMS AND CONDITIONS – SECTION 1

### **STANDARD RATE – QFS – Cogeneration/Small Power Production Sales Tariff – Over 100 KW**

#### **Availability:**

Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii) which meets the criteria for Qualifying Facility of 807 KAR 5:054 Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract. [T]

#### **Applicability:**

Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met by the QF shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.

#### **Definitions:**

Please see Section 4 for definitions common to all tariffs.

Off-System Sales Transaction – "Off-System Transaction" means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light.

QF Member – "QF Member" means a member of a Member Cooperative with a QF.

Third-Party Suppliers – "Third-Party Suppliers" means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light. [T]

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



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25

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38

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24

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SHEET NO.

21

## RATES, TERMS AND CONDITIONS – SECTION 1

### STANDARD RATE – QFS – Cogeneration/Small Power Production Sales Tariff – Over 100 KW – (continued)

#### Conditions of Service:

To receive service hereunder, the Member Cooperative must:

Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:

Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and

If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and

If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and

Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and

Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.

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25

Original

SHEET NO.

39

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24

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SHEET NO.

22

**RATES, TERMS AND CONDITIONS – SECTION 1**

**STANDARD RATE – QFS – Cogeneration/Small Power Production Sales Tariff – Over 100 KW – (continued)**

**For Each QF Member, the Member Cooperative Will be Billed Monthly for:**

Supplementary Service (capacity and energy).

Unscheduled Back-up Service, if any (capacity charge only).

Maintenance Service (capacity and energy), if any.

Excess Demand, if any.

Additional charges, if any.

**Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:**

**Supplementary Service:**

Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers' Standard Rate Schedule RDS.

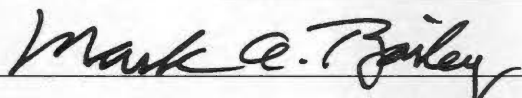
[T]

**Unscheduled Back-up Service:**

Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled

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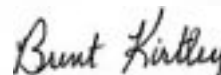


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40

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24

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SHEET NO.

23

## RATES, TERMS AND CONDITIONS – SECTION 1

### **STANDARD RATE – QFS – Cogeneration/Small Power Production Sales Tariff – Over 100 KW – (continued)**

Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:

One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:

Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kW's and the basis for the lower requirements. All energy shall be billed as either supplementary energy or maintenance energy.

#### **Maintenance Service:**

Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at any time by giving a forty-eight (48) hour notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows: [T]

Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM CPT and ending 10:00 PM CPT on any weekday from May 1 through September 30. [T]

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RATES, TERMS AND CONDITIONS – SECTION 1

**STANDARD RATE – QFS – Cogeneration/Small Power Production Sales Tariff – Over 100 KW –**  
**(continued)**

Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM CPT and ending 10:00 PM CPT on any weekday from December 1 through March 31. [T]

Off-peak usage is defined as all power requirements not included in "Summer on-peak usage" or "Winter on-peak usage" as defined in the two preceding paragraphs, respectively.

The charges for On-peak Maintenance Service shall be the greater of:

\$3.955 per kW of Scheduled Maintenance Demand per week, plus [I]

\$0.030000 per kWh of Maintenance Energy; or [I]

110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.

The charges for Off-peak Maintenance Service shall be:

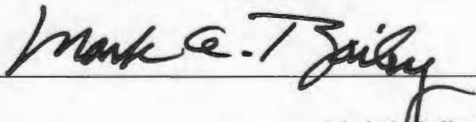
\$3.955 per kW of Scheduled Maintenance Demand per week, plus [I]

According to Standard Rate Schedule RDS per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour. [T]

**Excess Demand:**

Excess demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Energy Demand shall be in addition to the charges for Supplementary Service and shall be either:

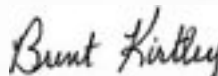
DATE OF ISSUE September 4, 2013  
DATE EFFECTIVE August 20, 2013

  
ISSUED BY: Mark A. Bailey,  
President and Chief Executive Officer  
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420  
*All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2012-00535.*

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE

**8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Your Touchstone Energy® Cooperative

(Name of Utility)

For All Territory Served By  
Cooperative's Transmission System  
P.S.C. KY. No. \_\_\_\_\_

25

Original

SHEET NO.

42

CANCELLING P.S.C. KY. No. \_\_\_\_\_

24

Original

SHEET NO.

25

## RATES, TERMS AND CONDITIONS – SECTION 1

### **STANDARD RATE – QFS – Cogeneration/Small Power Production Sales Tariff – Over 100 KW – (continued)**

One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or import energy from a Third Party Supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or

If it is not necessary for Big Rivers to import energy from a Third Party Supplier, charges for Excess Demand shall be the greater of: a) the applicable demand charge in Standard Rate Schedule RDS times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transaction during the month times the sum of the Excess Demands measured during the month. [T]

Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third-Party Supplier to provide Excess Demand. [T]

#### **Additional Charges:**

Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.

#### **Interruptible Service:**

Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.

DATE OF ISSUE September 4, 2013

DATE EFFECTIVE August 20, 2013

*Mark A. Bailey*

ISSUED BY:

Mark A. Bailey,  
President and Chief Executive Officer

Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420

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**KENTUCKY**  
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TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

**8/20/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





Your Touchstone Energy® Cooperative

(Name of Utility)

For All Territory Served By  
Cooperative's Transmission System  
P.S.C. KY. No. \_\_\_\_\_

25

Original

SHEET NO.

43

CANCELLING P.S.C. KY. No. \_\_\_\_\_

24

Original

SHEET NO.

26

## RATES, TERMS AND CONDITIONS – SECTION 1

### STANDARD RATE – QFS – Cogeneration/Small Power Production Sales Tariff – Over 100 KW – (continued)

#### Interconnections:

Big Rivers requires a three-party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make inter-connections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the inter-connection costs in accordance with 807 KAR 5:054 Section 6 and the interconnection agreement. [T]

#### System Emergencies:

During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 Section 6.

#### Loss Compensation:

Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

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ISSUED BY:

Mark A. Bailey,  
President and Chief Executive Officer

Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420

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**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

EFFECTIVE

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Your Touchstone Energy® Cooperative

(Name of Utility)

For All Territory Served By  
Cooperative's Transmission System

P.S.C. KY. No. 25

Original SHEET NO. 44

CANCELLING P.S.C. KY. No. 24

Original SHEET NO. 27

## RATES, TERMS AND CONDITIONS – SECTION 1

### STANDARD RATE – QFS – Cogeneration/Small Power Production Sales – Over 100 KW Billing Form

BIG RIVERS ELECTRIC CORP.

INVOICE  
P. O. BOX 24  
MONTH ENDING mm/dd/yy

HENDERSON, KY 42419-0024

TO: COGENERATOR AND SMALL POWER PRODUCER SALES

DELIVERY POINTS

ACCOUNT

SERVICE FROM mm/dd/yy THRU mm/dd/yy  
USAGE:

USAGE	DEMAND	TIME	DAY	METER	MULT	KW DEMAND
		00:00 A (or P)	mm/dd		1000	00,000
POWER FACTOR		BASE	PEAK	AVERAGE		KW DEMAND BILLED
SUPPLEMENTAL DEMAND	00.00%		00.00%	00.00%		000,000
UNSCHEDULED BACKUP DEMAND	00.00%		00.00%	00.00%		000,000
EXCESS DEMAND	00.00%		00.00%	00.00%		000,000
CUMULATIVE EXCESS DEMAND	00.00%		00.00%	00.00%		000,000
		PREVIOUS	PRESENT	DIFFERENCE	MULT.	KWH USED
ENERGY		00000.000	00000.000	0000.000	1000	00,000,000
SUPPLEMENTAL ENERGY		00000.000	00000.000	0000.000	1000	00,000,000
MAINTENANCE ENERGY		00000.000	00000.000	0000.000	1000	00,000,000

#### SUPPLEMENTARY SERVICE

DEMAND	kW	TIMES	\$	EQUALS	\$
P/F PENALTY	kW	TIMES	\$	EQUALS	\$
ENERGY	kWh	TIMES	\$	EQUALS	\$
SUBTOTAL					\$

#### UNSCHEDULED BACK-UP SERVICE

DEMAND	kW	TIMES	\$	EQUALS	\$
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#### MAINTENANCE SERVICE ON-PEAK

DEMAND PER-WEEK (IF APPLICABLE)	kW	TIMES	\$	EQUALS	\$
ENERGY (IF APPLICABLE)	kWh	TIMES	\$	EQUALS	\$
SCHEDULE ENERGY BLOCK (IF APPLICABLE)					
TOTAL AMOUNT DUE					\$

#### OFF-PEAK

DEMAND PER-WEEK	kW	TIMES	\$	EQUALS	\$
ENERGY	kWh	TIMES	\$	EQUALS	\$
SUBTOTAL					\$

#### EXCESS SERVICE

EXCESS DEMAND (IF APPLICABLE)	kW	TIMES	\$	EQUALS	\$
CUMULATIVE EXCESS DEMAND (IF APPLICABLE)	kW	TIMES	\$	EQUALS	\$
IMPORTED EXCESS ENERGY (IF APPLICABLE)	kWh	TIMES	\$	EQUALS	\$
TOTAL AMOUNT DUE					\$

TOTAL AMOUNT DUE \$ 00,000.00

LOAD FACTOR  
ACTUAL 00.00% BILLED 00.00%

MILLS PER KWH  
00.00

DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24<sup>TH</sup> OF THE MONTH

DATE OF ISSUE September 4, 2013

DATE EFFECTIVE August 20, 2013

*Mark A. Bailey*

ISSUED BY:

Mark A. Bailey,

President and Chief Executive Officer

Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420

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